

Denali Commission
1st Quarter Status Report
December 31, 2000

Proj #	Projects/ Communities	Type of Project	Project Status and Accomplishments to Date	Projected Completion Date	Proposed Total Project Budget (includes all funds sources)*	Project is on Budget/Schedule	Denali Commission Funds - per Grant Award through am3	Denali Commission Funds Budgeted - per Grant Award through am4*	Denali Funds received by MC through 12/31/00	Denali Funds Expenditures through 12/31/00	TOTAL PROJECT EXPENDITURES	Actual/ Budgeted
Construction Projects												
15685	Arctic Village	BF	Preliminary conceptual design and the tank farm site selection are complete. Site survey complete. Construction to start Summer 2001, depending on coordination w/ FAA runway project.	Fall 2002	1,834,114	Y/Y	1,610,000	1,594,173	181,431	30,812	45,753	2.49%
15785	Buckland	BF	Conceptual design complete. Working with UIC as the construction manager and constructor.	Fall 2002	2,310,000		2,300,000	2,300,000	0		0	0.00%
15644	Chefornak	BF	Tank installation is done. The tanks are scheduled to be painted Spring 2001, and the electrician is on site to finish the electrical portion. The estimated construction time to completion is two weeks (weather permitting) using a three-person labor for	Summer 2001	3,217,685	Y/Y	725,000	725,000	725,000	718,275	2,273,222	70.65%
	Chignik Lagoon/Bay/Lake	BF	The Lake project was completed in 1998. The Lagoon preliminary design is complete and has been reviewed. Final design is underway. Construction management by CCI anticipated. The Bay preliminary design is awaiting final choice of site by participants.	Summer 2002	3,600,000		3,600,000	3,600,000	171,010	see design	0	0.00%
15787	Eagle Emerg	BF	Project is closed.		27,000	Y/Y	0	0			26,505	98.17%
15747	Emmonak	BF	Tank farm construction is done, and the electrician is in the process of completing the electrical installation. Minor punch list items to be completed.	Spring 2001	2,540,000	Y/Y	900,000	900,000	600,000	600,000	2,153,944	84.80%
15683	Kiana	BF	The tank farm is partially complete with the exception of the AVEC side and the installation of tanks at the AVEC power plant. The fill line to the washeteria, elementary school, and AVEC has not been installed. Items to be done include the fencing, pain	Fall 2001	2,700,000	Y/Y	2,166,700	2,166,660	2,166,700	1,752,830	2,285,796	84.66%
15780	Kongiganak	BF	Final design NTP has been issued to LCMF. Contracting is completing the EA process.	Summer 2002	3,800,000			3,100,000	0		0	0.00%
	Kotlik	BF	The grant is in place and a contract has been issued for pile driving in the spring of 2001. AEA has met with the school district to discuss co-location of the school tanks.	Fall 2001	1,000,000		500,000	500,000	10,655	10,655	10,655	1.07%
	Kotlik - phase 2	BF			2,100,000			1,800,000	0		0	0.00%
15748	Lower Kalskag-partial funding	BF	Community visits completed; site selection pending. The consultant has made the site visit and identified a likely construction site and is proceeding with the preliminary engineering design. Costs identified for single sites in Lower and Upper Kalskag fa	Unknown	236,500	Y/Y	100,000	100,000	0	0	27,597	11.67%
15738	Napaskiak	BF	School and Storepad construction completed; gravel is stockpiled on tankfarm pad and will be placed Spring 2001. Existing school tanks will be removed and replaced with 12,000 gal. tank prior to breakup eliminating the need for a road. Final engineering	Fall 2001	1,500,888	Y/Y	300,000	294,724	110,000	52,791	150,600	10.03%
	Nikolai	BF	Conceptual design report is complete. HUD requirements for funding and setback have been addressed. AE&E is finalizing design. Discussions ongoing with community regarding design details and construction approach.	Summer 2002	1,200,000			500,000	0		0	0.00%
15650	Nikolski	BF	Engineering is complete; The construction manager has received a Notice to Proceed to plan construction of the project for spring of 2001. Material procurement to occur this winter with the project being initiated in the spring of 2001. Tanks have been	Fall 2001	1,181,536	Y/Y	1,030,000	1,011,536	189,108	27,742	49,270	4.17%
15699	Noorvik	BF	Tank farm is materially complete for all parties except for AVEC. A final punchlist will be completed in the spring. AVEC was not included in the overall tank farm due to volume. AVEC will complete their tank farm with AVEC DC funds.	Fall 2001	2,642,087	Y/Y	300,000	292,087	300,000	300,001	1,962,214	74.27%
15793	Old Harbor Emergency	BF	Project is complete.		83,058	Y/Y	9,300	9,300	9,278	9,278	83,870	100.98%

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15682	Port Graham	BF	Engineering is complete; The CM has received NTP to plan construction of the project for Spring of 2001. Material procurement to occur this spring with the project being initiated spring 2001.	Fall 2001	984,173	Y/Y	900,000	884,173	185,256	22,245	37,245	3.78%
15728	Tanana	BF	Tank farm site selection complete. Design complete. Procurement to begin in spring 2001.	Fall 2001	2,576,403	Y/Y	2,056,000	2,032,260	185,000	4,372	46,599	1.81%
15750	Toksook Bay	BF	Site selection complete. Final design in progress. Pad will be built in late summer.	Fall 2002	2,950,500	Y/Y	2,800,500	2,740,162	212,533	19,554	19,554	0.66%
15215	Tuntutuliak (Qinarmuit Project)	BF	Tank farm complete. Some minor punch list items are being worked out. Administrative close out to follow.	Spring 2001	2,535,084	Y/Y	900,000	889,449	700,000	394,215	1,803,006	71.12%
15749	Upper Kalskag-partial funding	BF	See Lower Kalskag		196,500	Y/Y	100,000	100,000	0	0	36,668	18.66%
15844	Arctic Village	RPSU	The survey of the property for new powerhouse is complete. Right-of-way, easement work, and environment assessment are underway. Grant agreement is in place. Construction to start Spring of 2001.	Dec-01	792,116	Y/Y	700,000	745,000	100,000	0	0	0.00%
15693	Atka Hydro (Chuniisax Creek)	RPSU	Community working with contractor on feasibility study. Community to determine final scope of work and permitting requirements.		700,000	Y/Y	575,000	600,000	0		38,699	5.53%
15742	Deering	RPSU	The construction of powerhouse building is complete. The installation of the new generators and switch gear is also completed. There is a stability problem with the two larger generator sets, a technician is onsite working on the problem. Scheduled for s	Mar-01	961,431	Y/Y	600,000	600,000	600,000	453,427	503,141	52.33%
15756	Golovin	RPSU	Grant in place; construction of the distribution and powerhouse modification are complete. Project is ready for close-out.	Oct-00	395,000	Y/Y	330,400	350,000	330,400	213,426	250,400	63.39%
15753	Hughes	RPSU	Working with community to complete scope of work; initiating grant. ROW review and final site selection to be completed.	Jun-02	965,000	Y/Y	920,000	920,000	100,000	0	0	0.00%
15752	Kotlik	RPSU	Grant in place. Final design for the building and foundation are complete. A contract has been issued for the installation of the foundation and floor deck. All materials and equipment will be purchased and shipped winter construction February.	Dec-01	1,255,000	Y/Y	700,000	705,000	700,000	653,568	678,048	54.03%
15754	Koyukuk	RPSU	Working with community on grant; no grant in place.	Oct-01	545,000	Y/Y	475,000	500,000	100,000	0	0	0.00%
15845	Newtok	RPSU	Working with community on grant; no grant in place.	Jun-02	473,500		473,500	473,500	100,000	0	0	0.00%
15774	Nome	RPSU	Line extension project. Grant in place. Utility to complete construction with oversight by the Authority. Construction of the line extensions are complete.	Feb-01	795,000	Y/Y	725,000	770,000	725,000	561,476	561,476	70.63%
15815	Old Harbor	RPSU	NEED TO ADDRESS STATUS		2,382,000	Y/Y	975,000	1,000,000	0		140,081	5.88%
	Stevens Village	RPSU	Working with community on grant; no grant in place.	Jun-02	1,203,000		703,000	703,000	0		0	0.00%
	Tuluksak	RPSU	Working with community on grant; no grant in place.	Jun-02	1,168,500			500,000	0		0	0.00%
15851	Tuntutuliak	RPSU	Grant in place. Final design for the building and foundation are complete. Construction of the foundation, floor deck and building are complete. Generator equipment has been tested and is being shipped to Anchorage.	Jun-01	1,410,500	Y/Y	1,180,500	1,310,500	1,000,000	852,860	852,860	60.47%
			Non-Construction Projects									
15822	AVTECH		Upgrade to the switch gear and the replacement of two generator units that are used for training aids is completed.	Feb-01	155,000	Y/Y	155,000	155,000	155,000	150,246	150,246	96.93%
	Circuit Rider			Jun-01	200,000		100,000	100,000			0	0.00%
	Repairs and Replacement				220,000			220,000			0	0.00%
	Personal Services FY99		Administrative Costs - Denali Commission Funds Only		438,375			438,375				
	Personal Services FY00		Administrative Costs - Denali Commission Funds Only		566,100		566,100	566,100				
	Personal Services FY01		Administrative Costs - Denali Commission Funds Only		280,000			280,000				
	35% Design		Bulk Fuel Design Summary		525,388		500,000	500,000	498,979	363,328	376,544	71.67%
	35% Design		Bulk Fuel Design Summary		500,000		500,000	500,000	170,000	0	0	0.00%

* Includes proposed budget information contained in Am 4

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	Totals				55,146,438		30,476,000	37,475,999	10,325,351	7,191,100	14,563,990	26.41%
			Status of Design Projects									
15782	Aleknagik	BF	Site visit completed. Consultant completed Conceptual Design Report.		\$19,120	Y/Y	\$19,120	\$19,120	\$19,120	\$9,783	9,783	51.17%
15853	Atka	BF	Site visit completed. Consultant completed Conceptual Design Report.		\$20,800	Y/Y	\$20,800	\$20,800	\$20,800	\$20,717	20,717	99.60%
15768	Birch Creek	BF	Site visit completed. Consultant completed Conceptual Design Report.		\$17,710	Y/Y	\$17,710	\$17,710	\$17,710	\$17,710	17,710	100.00%
15748	Buckland	BF	Under construction.		\$20,000	Y/Y	\$20,000	\$20,000	\$20,000	\$19,199	19,199	96.00%
	Chalkyitsik	BF	Site visit completed. Consultant completed Conceptual Design Report.		\$17,835	Y/Y	\$17,835	\$17,835	\$17,835	\$17,835	17,835	100.00%
15813	Chevak	BF	AVEC to complete the project.		\$19,900	Y/Y	\$19,900	\$19,900	\$19,900	\$4,951	4,951	24.88%
15812	Chignik Bay	BF	Under construction.		\$25,000	Y/Y	\$25,000	\$25,000	\$24,990	\$14,313	14,313	57.25%
15778	Chignik Lagoon	BF	Under construction.		\$18,790	Y/Y	\$18,790	\$18,790	\$17,780	\$17,780	17,780	94.63%
15781	Crooked Creek	BF	Site visit completed. Community has had difficulty in selecting site consequently no on-going work at this time.		\$20,580	Y/Y	\$20,580	\$20,580	\$20,580	\$9,352	9,352	45.44%
15771	Diomedede	BF	Site visit completed. Consultant completed Conceptual Design Report.		\$26,939	Y/Y	\$26,939	\$26,939	\$26,939	\$24,607	24,607	91.34%
15790	Hoonah	BF	Site visit completed. Community has had difficulty in selecting site consequently no on-going work at this time.		\$24,500	Y/Y	\$24,500	\$24,500	\$24,500	\$9,223	9,223	37.64%
15780	Kongiginak	BF	Under construction.		\$19,070	Y/Y	\$19,070	\$19,070	\$19,070	\$9,692	9,692	50.82%
15752	Kotlik	BF	Under construction.		\$39,295	Y/Y	\$39,295	\$39,295	\$39,295	\$32,514	32,514	82.74%
15779	Larsen Bay	BF	Site visit completed. Consultant has provided draft Conceptual Design Report.		\$21,430	Y/Y	\$21,430	\$21,430	\$21,430	\$17,019	17,019	79.42%
15773	Nikolai	BF	Under construction.		\$17,172	Y/Y	\$17,172	\$17,172	\$17,172	\$17,167	17,167	99.97%
15775	Old Harbor	BF	AVEC to complete the project.		\$50,336	Y/Y	\$24,948	\$24,948	\$24,946	\$24,946	38,162	75.81%
15791	Point Baker	BF	Site visit completed. Consultant completed Conceptual Design Report.		\$15,740	Y/Y	\$15,740	\$15,740	\$15,740	\$7,533	7,533	47.86%
15792	Port Protection	BF	Site visit completed. Consultant completed Conceptual Design Report.		\$15,740	Y/Y	\$15,740	\$15,740	\$15,740	\$9,290	9,290	59.02%
15770	Rampart	BF	Site visit completed. Consultant completed Conceptual Design Report.		\$19,790	Y/Y	\$19,790	\$19,790	\$19,791	\$19,790	19,790	100.00%
15777	Red Devil	BF	Site visit completed. Community has had difficulty in selecting site consequently there is no on-going work at this time.		\$20,260	Y/Y	\$20,260	\$20,260	\$20,260	\$6,918	6,918	34.14%
15776	Takotna	BF	Site visit completed. Consultant completed site visit report.		\$12,628	Y/Y	\$12,628	\$12,628	\$12,628	\$10,486	10,486	83.04%
15783	Togiak	BF	Site visit completed. Consultant working on draft Conceptual Design Report.		\$20,360	Y/Y	\$20,360	\$20,360	\$20,360	\$5,615	5,615	27.58%
15784	Tununak	BF	AVEC to complete the project.		\$19,070	Y/Y	\$19,070	\$19,070	\$19,070	\$13,564	13,564	71.13%
15772	Venetie	BF	Site visit completed. Consultant completed Conceptual Design Report.		\$23,323	Y/Y	\$23,323	\$23,323	\$23,323	\$23,323	23,323	100.00%
				Design Totals	\$525,388		\$500,000	\$500,000	\$498,979	\$363,328	\$376,544	71.67%

* Includes proposed budget information contained in Am 4

Total Denali Commission Project Funding and Line Item Changes																										
			AMENDMENT 4					Denali Commission Funding Detail					Other Funds Summary			Other Funds Detail										
Project Budget Code #	Community Name	Project Description/Type	Total Project Costs	Total Project Funding	Denali Commission	Other Funds Budgeted	Funding-Costs	Denali Commission 2	Personal Services FY99	Denali Commission 3	Denali Commission 4	Denali Commission 4 New Money	Other Funds Prev. Reported	Other Funds Budgeted	Budgeted-Reported	AK Rural Energy	AST FY97	AVEC Contribution	BF FY94	BF FY95	BF Repairs FY96	BF FY97	BF System Upgrades FY99	BF Storage/Fac Upgrade FY00	BF System Upgrade FY01	BF Sys Assess FY92
15758	AEA Personal Services (1)		438,375	438,375	438,375	0	0		438,375					0	0											
	AEA Personal Services (2)		566,100	566,100	566,100	0	0			566,100				0	0											
	AEA Personal Services (3)		280,000	280,000	280,000	0	0					280,000														
15822	AVTECH		155,000	155,000		0	0			155,000				0	0											
	Repairs and Replacement		220,000	220,000	220,000	0	0					220,000														
15816	Circuit Rider Program	Power Generation	200,000	200,000	100,000	100,000	0			100,000			100,000	100,000	0											
	35% Design	Bulk Fuel	500,000	500,000	500,000	0	0	500,000						0	0											
	35% Design	Bulk Fuel	500,000	500,000	500,000	0	0			500,000				0	0											
15685	Arctic Village	Bulk Fuel	1,834,114	1,834,114	1,594,173	239,941	0	600,000	(15,827)	1,010,000			240,000	239,941	(59)						14,941					
15785	Buckland	Bulk Fuel	2,310,000	2,310,000	2,300,000	10,000	0			2,300,000				10,000	10,000									10,000		
15644	Chefornak	Bulk Fuel	3,217,685	3,217,685	725,000	2,492,685	0	200,000	(5,276)	525,000	5,276		2,490,000	2,492,685	2,685		274,010							200,000	400,000	1,675
15778	Chignik Lagoon/Bay/Lake	Bulk Fuel	3,600,000	3,600,000	3,600,000	0	0			3,600,000				0	0											
	Eagle	Bulk Fuel	27,000	27,000	0	27,000	0	12,000		(12,000)			27,000	27,000	0											
15747	Emmonak	Bulk Fuel	2,540,000	2,540,000	900,000	1,640,000	0	900,000	(23,740)		23,740		1,540,000	1,640,000	100,000						100,000			225,000		
15683	Kiana	Bulk Fuel	2,700,000	2,700,000	2,166,660	533,340	0	1,500,000	(39,566)	666,700	39,526		533,300	533,340	40						15,000		18,340		500,000	
	Kongiganak	Bulk Fuel	3,800,000	3,800,000	3,100,000	700,000	0					3,100,000	0	700,000	700,000							5,000				
15752	Kotlik-structural foundation only	Bulk Fuel	1,000,000	1,000,000	500,000	500,000	0			500,000			500,000	500,000	0											
	Kotlik - Phase Two	Bulk Fuel	2,100,000	2,100,000	1,800,000	300,000	0					1,800,000		300,000	300,000											
15748	Lower Kalskag-partial funding	Bulk Fuel	236,500	236,500	100,000	136,500	(0)	1,100,000	(29,015)	(1,000,000)	29,015		136,500	136,500	0											
15738	Napaskiak	Bulk Fuel	1,500,888	1,500,888	294,724	1,206,164	0	200,000	(5,276)	100,000			1,200,000	1,206,164	6,164									166,063		
	Nikolai	Bulk Fuel	1,200,000	1,200,000	500,000	700,000	0					500,000		700,000	700,000											
15650	Nikolski	Bulk Fuel	1,181,536	1,181,536	1,011,536	170,000	(0)	700,000	(18,464)	330,000			270,000	170,000	(100,000)						50,000					
15699	Noorvik	Bulk Fuel	2,642,087	2,642,087	292,087	2,350,000	0	300,000	(7,913)				2,350,000	2,350,000	0								200,000			
	Old Harbor BF Design	Bulk Fuel	25,388	25,388		25,388	0						25,388	25,388	0			10,388		15,000						
	Old Harbor Emergency	Bulk Fuel	83,058	83,058	9,300	73,758	0	12,000		(2,700)			85,000	73,758	(11,242)										73,758	
15682	Port Graham	Bulk Fuel	984,173	984,173	884,173	100,000	0	600,000	(15,827)	300,000			120,000	100,000	(20,000)					20,049					79,951	
15728	Tanana	Bulk Fuel	2,576,403	2,576,403	2,032,260	544,143	0	900,000	(23,740)	1,156,000			544,100	544,143	43				40,000				65,000			
15750	Toksook Bay	Bulk Fuel	2,950,500	2,950,500	2,740,162	210,338	0	1,700,000	(44,842)	1,100,500	(615,496)	600,000		150,000	210,338	60,338										
15215	Tuntutuliak (1)	Bulk Fuel	2,535,084	2,535,084	889,449	1,645,635	0	400,000	(10,551)	500,000			1,441,600	1,645,635	204,035					40,000	14,000				110,000	
	Tuntutuliak (2)	Bulk Fuel	0	0	0	0	0	200,000	(5,274)	(200,000)	5,274		0	0	0											
15749	Upper Kalskag-partial funding	Bulk Fuel	196,500	196,500	100,000	96,500	(0)	700,000	(18,464)	(600,000)	18,464		262,500	96,500	(166,000)											
15685	Arctic Village Electrical	Power Generation	792,116	792,116	745,000	47,116	0	700,000	(21,256)		66,256		92,100	47,116	(44,984)											
15693	Atka Hydro (Chuniisax Creek)	Power Generation	700,000	700,000	600,000	100,000	(0)	600,000	(18,219)	(25,000)	43,219		100,000	100,000	0											
15742	Deering	Power Generation	961,431	961,431	600,000	361,431	(0)	400,000	(12,146)	200,000	12,146		361,400	361,431	31											
15756	Golovin	Power Generation	395,000	395,000	350,000	45,000	0	350,000	(10,628)	(19,600)	30,228		45,000	45,000	0											
15753	Hughes	Power Generation	965,000	965,000	920,000	45,000	0	750,000	(22,774)	170,000	22,774		45,000	45,000	0											
15752	Kotlik Electrical	Power Generation	1,255,000	1,255,000	705,000	550,000	0	700,000	(21,256)		26,256		555,000	550,000	(5,000)	42,003										
15754	Koyukuk	Power Generation	545,000	545,000	500,000	45,000	0	500,000	(15,183)	(25,000)	40,183		45,000	45,000	0											
	Newtok	Power Generation	473,500	473,500	473,500	0	0			473,500			0	0	0											
15774	Nome	Power Generation	795,000	795,000	770,000	25,000	0	750,000	(22,774)	(25,000)	67,774		25,000	25,000	0											
15815	Old Harbor Hydro	Power Generation	2,382,000	2,382,000	1,000,000	1,382,000	(0)	1,000,000	(30,365)	(25,000)	55,365		1,100,000	1,382,000	282,000											
	Stevens Village	Power Generation	1,203,000	1,203,000	703,000	500,000	0			703,000			500,000	500,000	0											
	Tuluksak	Power Generation	1,168,500	1,168,500	500,000	668,500	0					500,000	500,000	668,500	168,500											
15215	Tuntutuliak Electrical	Power Generation	1,410,500	1,410,500	1,310,500	100,000	0			1,180,500	130,000		230,000	100,000	(130,000)										100,000	
Totals:			55,146,438	55,146,439	37,476,000	17,670,439	1	16,274,000	(0)	14,202,000	0	7,000,000	15,613,888	17,670,439	2,056,551											

A= Provided by PM
B= C+D
C= F+G+H+I
D= K
E= B-A
J= Other Funds Info. From Am 3
K= SUM to the Right of L
L= K-L

Community Name	Capital Matching Grant	CDBG	Community	FY98 DEC RSA	FY99 DEC RSA	FY00 DEC RSA	Elect Emerg RERLF FY98	ELS FY93	ELS FY94	Elec System FY95	EPA #1	EPA #3	EPA #4	GF	USDOE	Hydro Proj & Reg FY96	ICDBG	OTE FY92	OTE FY93	OTE FY94	PPF Loan	RPSU FY94	RPSU FY96	RPSU FY98	FY98 STOR Tank UPG	School District Contribution	VSW	Anticipated State Funds FY02*
AEA Personal Services (1)														0														
AEA Personal Services (2)														0														
AEA Personal Services (3)																												
AVTECH														0														
Repairs and Replacement																												
Circuit Rider Program														100,000														
35% Design														0														
35% Design														0														
Arctic Village					225,000																							
Buckland																												
Chefornak			42,000		425,000						150,000		500,000				500,000											
Chignik Lagoon/Bay/Lake																												
Eagle														27,000														
Emmonak			200,000										400,000				500,000				215,000							
Kiana																												
Kongiganak																	500,000											195,000
Kotlik-structural foundation only																	500,000											
Kotlik - Phase Two																	500,000											
Lower Kalskag-partial funding				39,000	57,500	40,000																						300,000
Napaskiak				17,101		200,000						300,000					498,000								25,000			
Nikolai																	500,000											200,000
Nikolski			100,000																							20,000		
Noorvik		200,000	50,000			500,000						900,000					500,000											
Old Harbor BF Design																												
Old Harbor Emergency																												
Port Graham																												
Tanana				232,143								207,000																
Toksook Bay																												210,338
Tuntutuliak (1)	25,000		126,608			30,027											500,000				550,000				250,000			
Tuntutuliak (2)																												
Upper Kalskag-partial funding				39,000	57,500																							
Arctic Village Electrical																			47,116									
Atka Hydro (Chuniisax Creek)																100,000												
Deering		200,000								11,525									5,475					33,000			111,431	
Golovin							45,000																					
Hughes																												
Kotlik Electrical								1,470	30,921				300,000						3,693		45,000	4,489	11,922	50,502			105,000	
Koyukuk							7,361														37,639							
Newtok																												
Nome							25,000																					
Old Harbor Hydro															1,182,000	200,000												
Stevens Village																	500,000											
Tuluksak																	500,000											168,500
Tuntutuliak Electrical																												

Provided by PM
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Other Funds Info. From Am 3
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